**Standard Authorization Request Form**

**Regional Standard or Variance**

**Texas Reliability Entity, Inc.**

##### E-mail completed form to [rsm@texasre.org](mailto:rsm@texasre.org)

Texas RE to Complete

SAR No:

**Title of Proposed Regional Standard**: Click or tap here to enter text.

**Request Date**: Click or tap here to enter text.

**SAR Requester Information**

**Name**: Click here to enter text.

**Registered Entity**: Click here to enter text.

**E-mail**: Click here to enter text.

**Telephone**: Click here to enter text.

**SAR Type** (Check a box for each one that applies.)

New Standard

Revision to Existing Standard

Revision to the Standard Development Process

Withdrawal of existing standard

Variance to a NERC Reliability Standard

Which one? Click or tap here to enter text.

Urgent Action

|  |
| --- |
| Purpose (Describe what the standard action will achieve in support of bulk power system reliability.) Click or tap here to enter text. |
| Industry Need (Provide a justification for the development or revision of the standard, including an assessment of the reliability and market interface impacts of implementing or not implementing the standard action.) Click or tap here to enter text. |
| **Brief Description** (Provide a paragraph that describes the scope of this standard action.)  Click or tap here to enter text. |
| **Detailed Description** (Provide a description of the proposed project with sufficient details for the standard drafting team to execute the SAR.)  Click or tap here to enter text. |

## Reliability Functions

## For a more detailed description of the Reliability Functions, please refer to [NERC Function Model\_V5](http://www.nerc.com/pa/Stand/Functional%20Model%20Archive%201/Functional_Model_V5_Final_2009Dec1.pdf)

The Regional Standard will apply to the following functions: (Check all that apply.)

|  |  |
| --- | --- |
| Balancing Authority | Resource Planner |
| Distribution Provider | Transmission Operator |
| Generator Operator | Transmission Owner |
| Generator Owner | Transmission Planner |
| Planning Coordinator/Planning Authority | Transmission Service Provider |
| Reliability Coordinator |  |

## Reliability and Market Interface Principles

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| --- | --- |
| **Applicable Reliability Principles** (Check all that apply.) | |
|  | 1. Interconnected bulk power systems shall be planned and operated in a coordinated manner to perform reliably under normal and abnormal conditions as defined in the NERC Standards. |
|  | 1. The frequency and voltage of interconnected bulk power systems shall be controlled within defined limits through the balancing of real and reactive power supply and demand. |
|  | 1. Information necessary for the planning and operation of interconnected bulk power systems shall be made available to those entities responsible for planning and operating the systems reliably. |
|  | 1. Plans for emergency operation and system restoration of interconnected bulk power systems shall be developed, coordinated, maintained and implemented. |
|  | 1. Facilities for communication, monitoring and control shall be provided, used and maintained for the reliability of interconnected bulk power systems. |
|  | 1. Personnel responsible for planning and operating interconnected bulk power systems shall be trained, qualified, and have the responsibility and authority to implement actions. |
|  | 1. The security of the interconnected bulk power systems shall be assessed, monitored and maintained on a wide area basis. |
|  | 8. Bulk power systems shall be protected from malicious physical or cyber attacks. |
| Does the proposed Standard comply with all of the following Market Interface Principles? | |
| 1. A reliability standard shall not give any market participant an unfair competitive advantage.   Yes  No | |
| 1. A reliability standard shall neither mandate nor prohibit any specific market structure.   Yes  No | |
| 1. A reliability standard shall not preclude market solutions to achieving compliance with that standard.   Yes  No | |
| 1. A reliability standard shall not require the public disclosure of commercially sensitive information. All market participants shall have equal opportunity to access commercially non-sensitive information that is required for compliance with reliability standards.   Yes  No | |

**Related Standards**

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| Standard No. | Explanation |
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## Related SARs

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| SAR ID | Explanation |
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