

Standard Authorization Request Form Regional Standard or Variance Texas Reliability Entity, Inc.

E-mail completed form to rsm@texasre.org

Texas RE to Complete

SAR No: SAR-012

Title of Proposed Regional Standard: Texas RE Regional Standards Development Process

Request Date: 6/28/2021

SAR Requester Information

Name: Texas RE Standards Department

Registered Entity: N/A

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SAR Type (Check a box for each one that applies.)

- New Standard
- Revision to Existing Standard
- Revision to the Standard Development Process
- Withdrawal of existing standard
- Variance to a NERC Reliability Standard
Which one? [Click or tap here to enter text.](#)
- Urgent Action

Purpose (Describe what the standard action will achieve in support of bulk power system reliability.)

The purpose of this project is the update and revise the Texas RE Standards Development Process document.

Industry Need (Provide a justification for the development or revision of the standard, including an assessment of the reliability and market interface impacts of implementing or not implementing the standard action.)

The Texas RE Standards Development Process document. has not been revised since 2017 and there are many areas that would benefit from being updated. Revisions include clarifying existing sections, revising processes to be more consistent with the NERC Standards Process Manual, and increasing the flexibility for the Member Representatives Committee (MRC) to make decisions regarding Texas RE Regional Standards development projects.

Brief Description (Provide a paragraph that describes the scope of this standard action.)

Click or tap here to enter text.

Detailed Description (Provide a description of the proposed project with sufficient details for the standard drafting team to execute the SAR.)

The proposed project will focus on revisions to the Texas RE Regional Standards Development process. Based on the preliminary review conducted by Texas RE Reliability Standards staff, proposed revisions include, but are not limited to, clarifying existing sections, revising processes to be more consistent with the NERC Standards Process Manual, and increasing the flexibility for the MRC to make decisions regarding Texas RE Regional Standards development projects.

Based on its review of the current Texas RE Regional Standards Development Process, Texas RE has developed a preliminary list of possible revisions. Examples of proposed revisions include:

- Merging the background section with the Introduction section,
- Incorporating the information from Appendix B into the body of the Standards Development Process (SDP), thus eliminating the need for Appendix B
- Expanding the Registered Ballot Body section to include the content from the RBB Process, which is a Regional Rule. The separate regional rule can now be eliminated.
- Adding a section for retiring a Regional Standard
- Changing “shall” to “may” in several instances to increase flexibility of the MRC and SDT.
- Adding a process for conducting a final ballot, to be consistent with the NERC SPM.
- Removing the SAR form from the SDP. Texas RE staff will manage this form.
- Revising the flowchart to match the changes.

If this SAR is approved, Texas RE anticipates providing a preliminary list and redline of proposed revisions to the Standard Drafting Team for consideration at the outset of the project.

Reliability Functions

For a more detailed description of the Reliability Functions, please refer to [NERC Function Model V5](#)

The Regional Standard will apply to the following functions: (Check all that apply.)

<input type="checkbox"/> Balancing Authority	<input type="checkbox"/> Resource Planner
<input type="checkbox"/> Distribution Provider	<input type="checkbox"/> Transmission Operator
<input type="checkbox"/> Generator Operator	<input type="checkbox"/> Transmission Owner
<input type="checkbox"/> Generator Owner	<input type="checkbox"/> Transmission Planner
<input type="checkbox"/> Planning Coordinator/Planning Authority	<input type="checkbox"/> Transmission Service Provider
<input type="checkbox"/> Reliability Coordinator	

Reliability and Market Interface Principles

Applicable Reliability Principles (Check all that apply.)	
<input type="checkbox"/>	1. Interconnected bulk power systems shall be planned and operated in a coordinated manner to perform reliably under normal and abnormal conditions as defined in the NERC Standards.
<input type="checkbox"/>	2. The frequency and voltage of interconnected bulk power systems shall be controlled within defined limits through the balancing of real and reactive power supply and demand.
<input type="checkbox"/>	3. Information necessary for the planning and operation of interconnected bulk power systems shall be made available to those entities responsible for planning and operating the systems reliably.
<input type="checkbox"/>	4. Plans for emergency operation and system restoration of interconnected bulk power systems shall be developed, coordinated, maintained and implemented.
<input type="checkbox"/>	5. Facilities for communication, monitoring and control shall be provided, used and maintained for the reliability of interconnected bulk power systems.
<input type="checkbox"/>	6. Personnel responsible for planning and operating interconnected bulk power systems shall be trained, qualified, and have the responsibility and authority to implement actions.
<input type="checkbox"/>	7. The security of the interconnected bulk power systems shall be assessed, monitored and maintained on a wide area basis.
<input type="checkbox"/>	8. Bulk power systems shall be protected from malicious physical or cyber attacks.
Does the proposed Standard comply with all of the following Market Interface Principles?	
1. A reliability standard shall not give any market participant an unfair competitive advantage. <input type="checkbox"/> Yes <input type="checkbox"/> No	
2. A reliability standard shall neither mandate nor prohibit any specific market structure. <input type="checkbox"/> Yes <input type="checkbox"/> No	
3. A reliability standard shall not preclude market solutions to achieving compliance with that standard. <input type="checkbox"/> Yes <input type="checkbox"/> No	
4. A reliability standard shall not require the public disclosure of commercially sensitive information. All market participants shall have equal opportunity to access commercially non-sensitive information that is required for compliance with reliability standards. <input type="checkbox"/> Yes <input type="checkbox"/> No	

Related Standards

Standard No.	Explanation

Related SARs

SAR ID	Explanation