TEXAS RE

Standards Update

Rachel Coyne
Executive Chief of Staff

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Recently Posted Projects

Project	Action	End Date
2022-05 Modifications to CIP-008 Reporting Threshold	Initial Ballot and Comment Period	9/23/2026 (extended from 9/14/2026)
2026-02 Computational Loads	Initial Ballot and Comment Period	9/18/2026
MSPP | SPM	Initial Ballot and Comment Period	10/26/2026

Currently Posted Projects

Project	Action	End Date
2026-03 Computational Loads Disturbance Performance	SAR Comment Period	11/20/2026
2024-02 Planning Energy Assurance | ERA-001-1	Additional Ballo and Comment Period	12/10/2026

Recently Effective Standards

Standard/Requirement	Enforcement Date
PRC-029-2*	10/1/2026

*Link to PRC-029-2 Implementation Plan

Recently Effective Standards

Standard/Requirement	Enforcement Date
TOP-003-7	10/1/2026
PRC-024-4	10/1/2026
PRC-029-2*	10/1/2026
PRC-030-1	10/1/2026

*Link to PRC-029-2 Implementation Plan

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
BAL-007-1.1	4/1/2027

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
EOP-012-4*	7/1/2027

*Canadian Variance

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
EOP-004-5	10/1/2027

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
MOD-032-2	4/1/2028

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
CIP-002-8 (supersedes CIP-002-7)	7/1/2028
CIP-003-10	7/1/2028
CIP-004-8	7/1/2028
CIP-005-8	7/1/2028
CIP-006-7.1	7/1/2028
CIP-007-7.1	7/1/2028
CIP-008-7.1	7/1/2028
CIP-009-7.1	7/1/2028
CIP-010-5	7/1/2028
CIP-011-4.1	7/1/2028
CIP-013-3	7/1/2028

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
CIP-014-4	10/1/2028
CIP-015-1	10/1/2028*

*CIP-015-1 retires on 9/30/2029. CIP-015-2 becomes effective 10/1/2029.
CIP-015-2 Implementation Plan

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
IRO-010-6	4/1/2029
TOP-003-8	4/1/2029

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
CIP-003-11	7/1/2029

Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
CIP-015-2	10/1/2029

*CIP-015-1 retires on 9/30/2029. CIP-015-2 becomes effective 10/1/2029.
CIP-015-2 Implementation Plan

EOP-011-4 Implementation Dates

Effective Date:	1st day of first calendar quarter 6 months following regulatory approval		10/1/2024	
Requirement		**Implementation Plan**	**Compliance Date**	**Notes**
Part 1.2.5	Compliant by	30 months after the Effective Date	10/1/2024	Manual load shed - 10/1/2024 effective date UVLS and UFLS - 4/1/2027 effective date
Part 1.2.5.1	Compliant by	Effective Date	10/1/2024	
Part 1.2.5.2	Compliant by	Effective Date	10/1/2024	Manual load shed - 10/1/2024 effective date UVLS and UFLS - 4/1/2027 effective date
Part 1.2.5.3	Compliant by	Effective Date	10/1/2024	
Part 1.2.5.4	Compliant by	Effective Date	10/1/2024	
Part 1.2.5.5	Compliant by	30 months after the Effective Date	4/1/2027	
Part 2.2.8	Compliant by	30 months after the Effective Date	4/1/2027	
Part 2.2.9	Compliant by	30 months after the Effective Date	10/1/2024	Manual load shed - 10/1/2024 effective date UVLS and UFLS - 4/1/2027 effective date
R8	Compliant by	30 months after the Effective Date	4/1/2027	

EOP-012-3 Implementation Dates

Effective Date of EOP-012-3	October 1, 2025 per FERC Order	10/1/2025
Requirement	**Implementation Plan**	**Compliance Date**
R1	Effective date of EOP-012-2 in accordance with that implementation plan.	10/1/2029
R2	For generating units for which the GO first contractually committed2 to design criteria relevant to this Requirement before June 29, 2023, and which enter commercial operation between October 1, 2027 and March 31, 2028, the GO shall comply with Requirement R2 relating to implementing required capability by no later than April 1, 2028	4/1/2028
R2	If declaring a Generator Cold Weather Constraint	timeline in R8
R3	Entities beginning commercial operation after the effective date of EOP-012-3 shall become compliant with Requirement R3 no later than the commercial operations date for the applicable unit.	
R8	Entities shall review all Generator Cold Weather Constraints previously declared under Reliability Standard EOP-012-2 for compliance with Reliability Standard EOP-012-3 Attachment 1 by the effective date. Each entity shall submit any previously declared Generator Cold Weather Constraints to the Compliance Enforcement Authority (CEA) no later than 45 days following the effective date of Reliability Standard EOP-012-3. Newly declared Generator Cold Weather Constraints shall be submitted in accordance with the timelines specified in Requirement R8.	
R9	36 calendar months following validation by the CEA	

PRC-005-6 Implementation Dates

- Implementation Plan
- Implementation Plan – Calendar View
- Implementation Plan – Requirements View

MOD-026-2 Implementation Dates

Effective Date	First day of the first calendar month after the effective date of the Applicable Governmental Authority's order approving the standard	4/1/2026
Requirement No.	**IP Verbiage**	**Compliance Date**
R1	12 months after the effective date, relating to jointly developed dynamic model requirements between the PC and TP	4/1/2027
R2	36 months after the effective date	4/1/2029
R3	36 months after the effective date	4/1/2029
R4	36 months after the effective date	4/1/2029
R5	36 months after the effective date	4/1/2029
R6	36 months after the effective date	4/1/2029
R7	12 months after the effective date, relating to jointly developed dynamic model requirements between the PC and TP and relating to provision of the current (in-use) models	4/1/2027

MOD-026-2 Initial Performance

Effective Date	First day of the first calendar month after the effective date of the Applicable Governmental Authority's order approving the standard	4/1/2026
Requirement No.	**IP Verbiage – Initial Performance**	
R2	Within 10 calendar years of the most recent transmittal, based on the periodic timeframes of their last performance under the respective requirements in the Requested Retired Standards (MOD-026-1 Requirement R2 or MOD-027-1 Requirement R2)	
R3	By the periodic timeframe associated with the performance of MOD- 026-2 Requirement R2	

MOD-026-2 Implementation Plan

- When the periodic timeframe falls between the effective date of MOD-026-2 and the compliance date for the respective requirement, the applicable entity shall comply with the Requirement(s) of MOD-026-2 by the compliance date.
- For applicable facilities commissioned after the effective date of MOD-026-2, entities shall comply with the periodic requirements of MOD-026-2 by the later of: (i) the compliance date for the respective Requirement; or (ii) 365 calendar days after the commissioning date in accordance with MOD-026-2 Attachment 2.
- For applicable facilities commissioned prior to the effective date of MOD-026-2, that were not applicable under MOD-026-1 or MOD-027-1, the Transmission Planner will have 365 days after receiving the models to review submitted models and accompanying documentation under Requirement R5.
- If a Generator Owner or Transmission Owner submits a verified model under MOD-026-2 Requirements R2 and R3 prior to the effective date of MOD-026-2 (i.e., early compliance with Requirements R2 and R3), the Transmission Planner will not be obligated to review the EMT model until the later of: (i) 120 days after the effective date of MOD-026-2 Requirement R1; or (ii) 150 days after receiving the submitted model.

MOD-032-2 Implementation Dates

Effective Date	first day of first calendar quarter 24 months after the effective date of the FERC Order	4/1/2028
Requirement No.	**IP Verbiage**	**Compliance Date**
R1		4/1/2028
R2	12 months after effective date - relating to revised PC and TP data requirements and reporting procedures developed under MOD-032-2 R1 and Attachment 1	4/1/2029
R3	12 months after effective date - relating to revised PC and TP data requirements and reporting procedures developed under MOD-032-2 R1 and Attachment 1	4/1/2029
R4	12 months after effective date - relating to revised PC and TP data requirements and reporting procedures developed under MOD-032-2 R1 and Attachment 1	4/1/2029
DER Definition	first day of first calendar quarter after FERC Order	4/1/2026

PRC-012-2 Initial Performance Dates

Effective Date	First day of first calendar quarter 36 months after effective date of the Order	1/1/2021
Requirement No.	**Initial Performance verbiage in IP**	**Initial Performance by**
R1	N/A	N/A
R2	N/A	N/A
R3	N/A	N/A
R4	For existing RAS, initial performance must be completing within 5 full calendar years after the effective date of PRC-012-2. For new or functionally modified RAS, initial performance must be completed within 5 full calendar years after the date the RAS is approved by the RC under Requirement R3	1/1/2026 date RC approves RAS
R5	N/A	N/A
R6	N/A	N/A
R7	N/A	N/A
R8	For each RAS not designated as limited impact, initial performance of obligations under Requirement R8 must be completed at least once within six (6) full calendar years after the effective date for PRC-012-2, as described above. For each RAS designated as limited impact, initial performance of obligations under Requirement R8 must be completed at least once within twelve (12) full calendar years after the effective date for PRC-012-2, as described above.	1/1/2028
R9	For each Reliability Coordinator that does not have a RAS database, the initial obligation under Requirement R9 is to establish a database by the effective date of PRC-012-2. Each Reliability Coordinator will perform the obligation of Requirement R9 within twelve full calendar months after the effective date of PRC-012-2, as described above.	1/1/2022

PRC-012-2 Implementation Plan

PRC-028-1 Implementation Plan

*BES IBRs

Commercial Operations Date (COD) on/before 4/1/2025

- ❑ 12/31/2028-50% of BES IBRs comply with R1-R7
- ❑ 1/1/2030-100% of BES IBRs comply with R1-R7

COD after 4/1/2025 but within 15 calendar months of Effective Date**

- ❑ 100% of BES IBRs comply with R1-R7 within 15 calendar months

COD after 15 calendar months of Effective Date

- ❑ 100% of BES IBRs comply with R1-R7 by COD

BES IBRs (Regardless of COD)

- ❑ R8—comply by 1/1/2026

Non-BES IBRs (Category 2)

Commercial Operations Date (COD) on/before 5/15/2026

- ❑ 1/1/2030-100% of non-BES IBRs comply with R1-R7

COD after 5/15/2026 but within 15 calendar months of Effective Date**

- ❑ 100% of non-BES IBRs comply within 15 calendar months

COD after 15 calendar months of Effective Date

- ❑ 100% of non-BES IBRs comply with R1-R7 by COD

Non-BES IBRs (Regardless of COD)

- ❑ R8—comply by 4/1/2027

**Effective Date: April 1, 2025*

***Refer to CMEP Practice Guide: Implementation of "Annual" and "Calendar Month(s)"*

PRC-029-2 Implementation Plan

*BES IBRs

Commercial Operations Date (COD) on/before Effective Date

- 10/1/2026—100% of BES IBRs comply with R1, R2, & R3 ***design***

COD after Effective Date

- Immediately comply with R1, R2, & R3 ***design*** by COD

BES IBRs (Regardless of COD)

- Comply with R1, R2, and R3 ***operations*** aspect
- Date depends on PRC-028-1 deadlines (when entity establishes Disturbance Monitoring Equipment (DME) capabilities)

Non-BES IBRs (Category 2)

- 1/1/2027-100% of non-BES IBRs comply with R1, R2, & R3 ***design***

Non-BES IBRs (Regardless of COD)

- Comply with R1, R2, and R3 ***operations*** aspect
- Date depends on PRC-028-1 deadlines (when entity establishes DME capabilities under PRC-028-1)

**Effective Date: October 1, 2026*

PRC-029-2 IP for Requirement R4

BES IBRs & Applicable Non-BES IBRs

In-Service & Subject to Compliance with NERC Standards on or before 10/01/26:

- R4 Limitations due by 10/01/27

In-Service on or before 10/01/26 but not yet Subject to Compliance with NERC Standards:

- R4 Limitations due by later of: (1) 90 calendar days after the date the GO is required to comply with NERC Standards for the applicable IBR; or (2) the effective date of PRC-029-2*

In-Service after 10/01/26:

- R4 Limitations due by later of: (1) 90 calendar days after the date the GO is required to comply with NERC Standards for the applicable IBR; or (2) the effective date of PRC-029-2*

Effective Date: October 1, 2026

PRC-030-1 Implementation Plan

Effective Date	later of 1) the first day of the first calendar quarter that is twelve (12) months after the effective date of the applicable governmental authority's order approving the standard; or 2) the first day of the first calendar quarter that is twelve (12) months after the effective date of the applicable governmental authority's order approving Reliability Standard PRC-029-1	10/1/2026
Requirement No.	**IP Verbiage**	**Compliance Date - BES IBR**
All	initially comply with all requirements by the effective date of the standard	10/1/2026
		Compliance Date - applicable non-BES IBRs
R1 - R4	later of: (1) January 1, 2027; or (2) the effective date of the standard	1/1/2027

TPL-001-5 Implementation Dates

Effective Date	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
Requirement No.	**IP Verbiage**	**Effective/Enforcement Date**
R1	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R2	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R3	No changes from v4	
R4	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R5	No changes from v4	
R6	No changes from v4	
R7	No changes from v4	
R8	No changes from v4	
Table 1	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
Table 1 CAPs for category P5 Events	First day of first calendar quarter that is 60 months after the effective date of the order	7/1/2025
Fully Enforceable Date	First day of first calendar quarter that is 108 months after the effective date of the order	7/1/2029

TPL-008-1 Implementation Dates

Effective Date		first day of first calendar quarter 12 months after the effective date	4/1/2026
Requirement		**Implementation Plan**	**Compliance Date**
R1	Compliant by	upon effective date	4/1/2026
R2	Compliant by	24 months after effective date	4/1/2028
R3	Compliant by	24 months after effective date	4/1/2028
R4	Compliant by	24 months after effective date	4/1/2028
R5	Compliant by	24 months after effective date	4/1/2028
R6	Compliant by	24 months after effective date	4/1/2028
R7	Compliant by	48 months after effective date	4/1/2030
R8	Compliant by	48 months after effective date	4/1/2030
R9	Compliant by	48 months after effective date	4/1/2030
R10	Compliant by	48 months after effective date	4/1/2030
R11	Compliant by	48 months after effective date	4/1/2030

Extreme Temperature Assessment	Initial Performance	No later than 48 months after effective date	4/1/2030
	Subsequent assessments	Bo later than 5 years following the first one	

Recent NERC Filings

On October 14, 2026, NERC submitted a notice to FERC regarding Reliability Standard EOP-012-4. Reliability Standard EOP-012-4 adds a regional Variance for Canadian jurisdictions.

On October 21, 2026, NERC submitted a petition for approval of revisions to Appendices 2, 5A, and 5B to its Rules of Procedure (ROP) registry criteria to incorporate new functional entity types Computational Load Owners and Computational Load Operators.

On October 29, 2026, NERC submitted its 2026 Frequency Response Annual Analysis Report for the administration and support of Reliability Standard BAL-003-2 - Frequency Response and Frequency Bias Setting.

On November 2, 2026, NERC submitted a petition for approval of proposed Reliability Standard TPL-001-6.

On November 2, 2026, NERC submitted a petition for approval of proposed Reliability Standards FAC-011-5 and TOP-003-9.

Recent FERC Filings

On October 28, 2026, FERC issued a letter accepting NERC's June 2, 2026 report of the comparisons of budget to actual costs for 2025 for NERC and the Regional Entities.

Upcoming Texas RE Events

11/19/2026 – NSRF Meeting (Hybrid)

12/1/2026 – Talk with Texas RE: NERC Winter Assessment

12/9/2026 – Talk with Texas RE: 2027 CMEP IP

12/16/2029 – Texas RE Quarterly Meetings (MRC, AGR&F, Board, Annual)

All Texas RE outreach is posted to the Texas RE calendar on its website.

Resources

- NERC Standards Webpage
  - One-Stop-Shop Spreadsheet
  - Functional Applicability Spreadsheet
  - Balloting and Commenting
- IBR Registration Initiative
- Modernization of Standards Processes and Procedures (MSPP)
- Large Loads Action Plan

Questions?

TEXAS RE
Ensuring electric reliability for Texans