



TEXAS RE

Standards Subject to Future Enforcement

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Recently Effective Standards

Standard/Requirement	Enforcement Date
CIP-004-7	1/1/2024
CIP-011-3	1/1/2024
TPL-007-4 R7, R11	1/1/2024
FAC-001-4	1/1/2024
FAC-002-4	1/1/2024



Currently Posted Projects

Project	Action	End Date
2022-03 Energy Assurance with Energy-Constrained Resources	Initial Ballots and Comment Period	3/11/2024
2023-04 Modifications to CIP-003	Additional Ballots and Comment Period	3/14/2024
2023-01 EOP-004 IBR Event Reporting	Comment Period	3/27/2024



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
FAC-003-5	4/1/2024
FAC-011-4	4/1/2024
FAC-014-3	4/1/2024
IRO-008-3	4/1/2024
PRC-002-4	4/1/2024
PRC-023-6*	4/1/2024
PRC-026-2	4/1/2024
TOP-001-6	4/1/2024

See the [Implementation Plan](#) for information on prior Implementation Plans and additional provisions.



*PRC-023-6 Notes

- PRC-023-6 supersedes PRC-023-5
- Link to [PRC-023-5](#)
- Link to [PRC-023-6](#)
- Link to PRC-023-6 [implementation plan](#)



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
EOP-012-1	10/1/2024



Standard/Requirement	Enforcement Date
IRO-010-5	7/1/2025
TOP-003-6.1	7/1/2025



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
CIP-003-9	4/1/2026



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
MOD-026-1 R2	100% by 7/1/2024
MOD-027-1 R2	100% by 7/1/2024



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
TPL-001.5.1 Requirement R2, Part 2.7 - Develop CAPs for failures to meet Table 1 performance requirements for the revised P5	7/1/2025



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
PRC-012-2 R4 (Initial Performance)	1/1/2026



Standards Upcoming Enforcement/Effective Dates

Standard/Requirement	Enforcement Date
PRC-012-2 R8 (Initial Performance)	1/1/2027



EOP-012-1 Implementation Plan Dates

Effective Date of EOP-012-1	the first day of the first calendar quarter that is 18 months after the effective date of the applicable governmental authority's order approving the standard	10/1/2024
Requirement	Implementation Plan	Compliance Date
R1	42 months after the effective date of EOP-012-1	4/1/2028
R2	42 months after the effective date of EOP-012-1	4/1/2028
R3	Order effective date	10/1/2024
R4	60 months after the effective date of Reliability Standard EOP-012-1.	4/1/2029
R5	Order effective date	10/1/2024
R6	Order effective date	10/1/2024
R7	Order effective date	10/1/2024



MOD-026-1, MOD-027-1 Implementation Plan Dates

R1, R3, R4, R5, R6		Compliant by		12 months following regulatory approval		7/1/2014	
R2							
30% Compliant by		50% Compliant by		100% Compliant by			
4 years	7/1/2018	6 years	7/1/2020	10 years	7/1/2024		

[MOD-026-1 Implementation Plan](#)

[MOD-027-1 Implementation Plan](#)



PRC-005-6 Implementation Dates

- Implementation Plan
- Implementation Plan – Calendar View
- Implementation Plan – Requirements View



PRC-012-2 Initial Performance Dates

Requirement No.	Initial Performance verbiage in IP	Initial Performance by
R1	N/A	N/A
R2	N/A	N/A
R3	N/A	N/A
R4	For existing RAS, initial performance must be completing within 5 full calendar years after the effective date of PRC-012-2. For new or functionally modified RAS, initial performance must be completed within 5 full calendar years after the date the RAS is approved by the RC under Requirement R3	1/1/2026 or 5 years after RC approves RAS
R5	N/A	N/A
R6	N/A	N/A
R7	N/A	N/A
R8	For each RAS not designated as limited impact, initial performance of obligations under Requirement R8 must be completed at least once within six (6) full calendar years after the effective date for PRC-012-2, as described above. For each RAS designated as limited impact, initial performance of obligations under Requirement R8 must be completed at least once within twelve (12) full calendar years after the effective date for PRC-012-2, as described above.	1/1/2027 or 12 years for limited impact RAS
R9	For each Reliability Coordinator that does not have a RAS database, the initial obligation under Requirement R9 is to establish a database by the effective date of PRC-012-2. Each Reliability Coordinator will perform the obligation of Requirement R9 within twelve full calendar months after the effective date of PRC-012-2, as described above.	1/1/2022

[PRC-012-2 Implementation Plan](#)



TPL-001-5 Implementation Dates

Effective Date	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
Requirement No.	IP Verbiage	Effective/Enforcement Date
R1	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R2	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R3	No changes from v4	
R4	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R5	No changes from v4	
R6	No changes from v4	
R7	No changes from v4	
R8	No changes from v4	



TPL-007-4 Implementation Dates

Effective Date – 10/1/2020

R1	Compliant by	upon the effective date	10/1/2020
R2	Compliant by	upon the effective date	10/1/2020
R3	Compliant by	42 months after effective date	1/1/2023
R4	Compliant by	42 months after effective date	1/1/2023
R5	Compliant by	6 months after effective date	10/1/2020
R6	Compliant by	30 months after effective date	1/1/2022
R7	Compliant by	54 months after the effective date	1/1/2024
R8	Compliant by	42 months after effective date	1/1/2023
R9	Compliant by	6 months after effective date	10/1/2020
R10	Compliant by	30 months after effective date	1/1/2022
R11	Compliant by	24 months after effective date	7/1/2021
R12	Compliant by	24 months after effective date	7/1/2021
R13	Compliant by	24 months after effective date	7/1/2021

[TPL-007-4 Implementation Plan](#)



Recent NERC Filings

- On January 18, 2024, NERC submitted the [Internal Network Security Monitoring Feasibility Study \(INSM\)](#) as directed by FERC in Order No. 887.
- On January 31, 2024, NERC submitted a [petition for approval](#) for Reliability Standard CIP-012-2.
- On February 12, 2024, NERC submitted a [progress update](#) on its Inverter Based Resources Work Plan as directed by FERC in its November 17, 2022 Order.
- On February 14, 2024, NERC submitted an [unaudited report](#) of NERC's budget-to-actual variance information for the fourth quarter of 2023. This compliance filing is in accordance with FERC's January 16, 2013 Order, which approved a Settlement Agreement between the FERC Office of Enforcement and NERC, related to findings and recommendations arising out of its 2012 performance audit.



Recent FERC Filings

- On January 24, 2024, FERC issued a [delegated letter order](#) approving Reliability Standard PRC-023-6.



NERC Postings

- **Violations: Visit NERC's Enforcement page at <http://www.nerc.com/pa/comp/CE/Pages/Enforcement-and-Mitigation.aspx> for information on the latest Public Violations (CIP and Non-CIP), Spreadsheet NOP filing and FFT informational spreadsheet**
- **Projected Postings: <http://www.nerc.com/pa/Stand/Pages/Default.aspx>. Click on "Projected Posting Schedule"**
- **NERC Standards - One Stop Shop: <http://www.nerc.com/pa/Stand/Pages/Default.aspx>. Click on "One-Stop-Shop (Status, Purpose, Implementation Plans, FERC Orders, RSAWs)"**
- **NERC filings at FERC: <http://www.nerc.com/FilingsOrders/us/Pages/default.aspx>.**



Upcoming Texas RE Events

- 2/21/2024 Texas RE Quarterly Meetings (MRC, AG&F, Board)
- 2/27/2024 Talk with Texas RE: CSIRP Planning and Testing
- 3/5/2024 Women's Leadership in Grid Reliability and Security
- 3/12/2024 Talk with Texas RE: Policy Forum
- 3/14/2024 Talk with Texas RE: Align COPs and IRAs
- 3/19/2024 Talk with Texas RE: Interconnection Model Designee
- 3/25/2024 Talk with Texas RE: Supply Chain Series
- 3/28/2024 NSRF Meeting



Resources

- [NERC Standards Webpage](#)
 - One-Stop-Shop Spreadsheet
 - Functional Applicability Spreadsheet
 - [Reliability Standards](#)
 - [U.S. Enforcement Dates](#)
 - [Balloting and Commenting](#)



The background of the slide features a blurred Texas state flag on the left and a target with several darts on the right. The darts are clustered in the center of the target, suggesting a focus on a specific point.

Questions?



TEXAS RE

Ensuring electric reliability for Texans