



TEXAS RE

Standards Update

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Recently Posted Projects

Project	Action	End Date
2025-04 Order No. 901 Planning Studies TPL-001-6	Final Ballot	7/23/2026
2025-03 Order No. 901 Operational Studies FAC-011-5, TOP-003-9	Initial, Additional Ballots and comment period	8/7/2026
2023-09 Risk Management for Third-Part Cloud Services Multiple	Informal Comment Period	8/21/2026



Currently Posted Projects

Project	Action	End Date
2023-09 Risk Management for Third-Part Cloud Services Multiple	Informal Comment Period	8/21/2026
2025-05 Canadian-specific Revisions to EOP-012-3	Initial Ballot and Comment Period	8/31/2026
2027-2029 Reliability Standards Development Plan	Comment Period	9/3/2026
2022-05 Modifications to CIP-008 Reporting Threshold	Initial Ballot and Comment Period	9/23/2026 (extended from 9/14/2026)
2026-02 Computational Loads	Initial Ballot and Comment Period	9/18/2026



Proposed Revisions to the NERC Rules of Procedure and Request for Comments – Computational Loads

NERC Rules of Procedure Appendix 2 (Definitions Used in the Rules of Procedure); Appendix 5A (Organization Registration and Certification Manual); and Appendix 5B (Statement of Compliance Registry Criteria)

August 19, 2026 to September 18, 2026.



Modernization of Standards Processes and Procedures Initiative (MSPP)

- Proposed revisions to Rules of Procedure and Standards Processes Manual
 - 60-day comment period August 26 – October 26, 2026
 - Ballot Pool Open August 26 – October 9, 2026
 - Ballot from October 16 – 26, 2026

Standard/Requirement	Enforcement Date
CIP-012-2	7/1/2026



Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
TOP-003-7	10/1/2026
PRC-024-4	10/1/2026
PRC-029-1	10/1/2026
PRC-030-1	10/1/2026



Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
BAL-007-1.1	4/1/2027



Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
MOD-032-2	4/1/2028



Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
CIP-002-8 (supersedes CIP-002-7)	7/1/2028
CIP-003-10	7/1/2028
CIP-004-8	7/1/2028
CIP-005-8	7/1/2028
CIP-006-7.1	7/1/2028
CIP-007-7.1	7/1/2028
CIP-008-7.1	7/1/2028
CIP-009-7.1	7/1/2028
CIP-010-5	7/1/2028
CIP-011-4.1	7/1/2028
CIP-013-3	7/1/2028



Standard/Requirement	Enforcement Date
CIP-015-1	10/1/2028*

*CIP-015-1 retires on 9/30/2029. CIP-015-2 becomes effective 10/1/2029.
[CIP-015-2 Implementation Plan](#)



Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
IRO-010-6	4/1/2029
TOP-003-8	4/1/2029



Standards with Future Effective Dates

Standard/Requirement	Enforcement Date
CIP-003-11	7/1/2029



Standard/Requirement	Enforcement Date
CIP-015-2	10/1/2029

*CIP-015-1 retires on 9/30/2029. CIP-015-2 becomes effective 10/1/2029.
[CIP-015-2 Implementation Plan](#)



EOP-011-4 Implementation Dates

Effective Date:	1st day of first calendar quarter 6 months following regulatory approval		10/1/2024	
Requirement		Implementation Plan	Compliance Date	Notes
Part 1.2.5	Compliant by	30 months after the Effective Date	10/1/2024	Manual load shed - 10/1/2024 effective date UVLS and UFLS - 4/1/2027 effective date
Part 1.2.5.1	Compliant by	Effective Date	10/1/2024	
Part 1.2.5.2	Compliant by	Effective Date	10/1/2024	Manual load shed - 10/1/2024 effective date UVLS and UFLS - 4/1/2027 effective date
Part 1.2.5.3	Compliant by	Effective Date	10/1/2024	
Part 1.2.5.4	Compliant by	Effective Date	10/1/2024	
Part 1.2.5.5	Compliant by	30 months after the Effective Date	4/1/2027	
Part 2.2.8	Compliant by	30 months after the Effective Date	4/1/2027	
Part 2.2.9	Compliant by	30 months after the Effective Date	10/1/2024	Manual load shed - 10/1/2024 effective date UVLS and UFLS - 4/1/2027 effective date
R8	Compliant by	30 months after the Effective Date	4/1/2027	



EOP-012-3 Implementation Dates

Effective Date of EOP-012-3		October 1, 2025 per FERC Order	10/1/2025
Requirement	Implementation Plan		Compliance Date
R1	Effective date of EOP-012-2 in accordance with that implementation plan.		10/1/2029
R2	For generating units for which the GO first contractually committed ² to design criteria relevant to this Requirement before June 29, 2023, and which enter commercial operation between October 1, 2027 and March 31, 2028, the GO shall comply with Requirement R2 relating to implementing required capability by no later than April 1, 2028		4/1/2028
R2	If declaring a Generator Cold Weather Constraint		timeline in R8
R3	Entities beginning commercial operation after the effective date of EOP-012-3 shall become compliant with Requirement R3 no later than the commercial operations date for the applicable unit.		
R8	Entities shall review all Generator Cold Weather Constraints previously declared under Reliability Standard EOP-012-2 for compliance with Reliability Standard EOP-012-3 Attachment 1 by the effective date. Each entity shall submit any previously declared Generator Cold Weather Constraints to the Compliance Enforcement Authority (CEA) no later than 45 days following the effective date of Reliability Standard EOP-012-3. Newly declared Generator Cold Weather Constraints shall be submitted in accordance with the timelines specified in Requirement R8.		
R9	36 calendar months following validation by the CEA		



- Implementation Plan
- Implementation Plan – Calendar View
- Implementation Plan – Requirements View



Effective Date	First day of the first calendar month after the effective date of the Applicable Governmental Authority's order approving the standard	4/1/2026
Requirement No.	IP Verbiage	Compliance Date
R1	12 months after the effective date, relating to jointly developed dynamic model requirements between the PC and TP	4/1/2027
R2	36 months after the effective date	4/1/2029
R3	36 months after the effective date	4/1/2029
R4	36 months after the effective date	4/1/2029
R5	36 months after the effective date	4/1/2029
R6	36 months after the effective date	4/1/2029
R7	12 months after the effective date, relating to jointly developed dynamic model requirements between the PC and TP and relating to provision of the current (in-use) models	4/1/2027



Effective Date	First day of the first calendar month after the effective date of the Applicable Governmental Authority’s order approving the standard	4/1/2026
Requirement No.	IP Verbiage – Initial Performance	
R2	Within 10 calendar years of the most recent transmittal, based on the periodic timeframes of their last performance under the respective requirements in the Requested Retired Standards (MOD-026-1 Requirement R2 or MOD-027-1 Requirement R2)	
R3	By the periodic timeframe associated with the performance of MOD- 026-2 Requirement R2	



- When the periodic timeframe falls between the effective date of MOD-026-2 and the compliance date for the respective requirement, the applicable entity shall comply with the Requirement(s) of MOD-026-2 by the compliance date.
- For applicable facilities commissioned after the effective date of MOD-026-2, entities shall comply with the periodic requirements of MOD-026-2 by the later of: (i) the compliance date for the respective Requirement; or (ii) 365 calendar days after the commissioning date in accordance with MOD-026-2 Attachment 2.
- For applicable facilities commissioned prior to the effective date of MOD-026-2, that were not applicable under MOD-026-1 or MOD-027-1, the Transmission Planner will have 365 days after receiving the models to review submitted models and accompanying documentation under Requirement R5.
- If a Generator Owner or Transmission Owner submits a verified model under MOD-026-2 Requirements R2 and R3 prior to the effective date of MOD-026-2 (i.e., early compliance with Requirements R2 and R3), the Transmission Planner will not be obligated to review the EMT model until the later of: (i) 120 days after the effective date of MOD-026-2 Requirement R1; or (ii) 150 days after receiving the submitted model.



MOD-032-2 Implementation Dates

Effective Date	first day of first calendar quarter 24 months after the effective date of the FERC Order	4/1/2028
Requirement No.	IP Verbiage	Compliance Date
R1		4/1/2028
R2	12 months after effective date - relating to revised PC and TP data requirements and reporting procedures developed under MOD-032-2 R1 and Attachment 1	4/1/2029
R3	12 months after effective date - relating to revised PC and TP data requirements and reporting procedures developed under MOD-032-2 R1 and Attachment 1	4/1/2029
R4	12 months after effective date - relating to revised PC and TP data requirements and reporting procedures developed under MOD-032-2 R1 and Attachment 1	4/1/2029
DER Definition	first day of first calendar quarter after FERC Order	4/1/2026



Effective Date	First day of first calendar quarter 36 months after effective date of the Order	1/1/2021
Requirement No.	Initial Performance verbiage in IP	Initial Performance by
R1	N/A	N/A
R2	N/A	N/A
R3	N/A	N/A
R4	For existing RAS, initial performance must be completing within 5 full calendar years after the effective date of PRC-012-2. For new or functionally modified RAS, initial performance must be completed within 5 full calendar years after the date the RAS is approved by the RC under Requirement R3	1/1/2026 date RC approves RAS
R5	N/A	N/A
R6	N/A	N/A
R7	N/A	N/A
R8	For each RAS not designated as limited impact, initial performance of obligations under Requirement R8 must be completed at least once within six (6) full calendar years after the effective date for PRC-012-2, as described above. For each RAS designated as limited impact, initial performance of obligations under Requirement R8 must be completed at least once within twelve (12) full calendar years after the effective date for PRC-012-2, as described above.	1/1/2027
R9	For each Reliability Coordinator that does not have a RAS database, the initial obligation under Requirement R9 is to establish a database by the effective date of PRC-012-2. Each Reliability Coordinator will perform the obligation of Requirement R9 within twelve full calendar months after the effective date of PRC-012-2, as described above.	1/1/2022

PRC-012-2 Implementation Plan



*BES IBRs

**Commercial Operations Date (COD)
on/before 4/1/2025**

- ☐ 12/31/2028-50% of BES IBRs comply with R1-R7
- ☐ 1/1/2030-100% of BES IBRs comply with R1-R7

COD after 4/1/2025 but within 15 calendar months of Effective Date**

- ☐ 100% of BES IBRs comply with R1-R7 within 15 calendar months

COD after 15 calendar months of Effective Date

- ☐ 100% of BES IBRs comply with R1-R7 by COD

BES IBRs (Regardless of COD)

- ☐ R8—comply by 1/1/2026

Non-BES IBRs (Category 2)

**Commercial Operations Date (COD)
on/before 5/15/2026**

- ☐ 1/1/2030-100% of non-BES IBRs comply with R1-R7

COD after 5/15/2026 but within 15 calendar months of Effective Date**

- ☐ 100% of non-BES IBRs comply within 15 calendar months

COD after 15 calendar months of Effective Date

- ☐ 100% of non-BES IBRs comply with R1-R7 by COD

Non-BES IBRs (Regardless of COD)

- ☐ R8—comply by 4/1/2027

**Effective Date: April 1, 2025*

***Refer to CMEP Practice Guide: Implementation of “Annual” and “Calendar Month(s)”*



PRC-029-1 Implementation Plan—Design vs. Operations

The Implementation Plan (IP) for PRC-029 bifurcates the capability-based (design) elements & the performance-based (operation) elements for PRC-029-1 for R1-R3

Design Capabilities for Voltage and Frequency Ride-through

- Entities must demonstrate the design capability for each IBR adheres to R1-R3 requirements
- From R1, Measure 1: “Each Generator Owner shall have evidence to demonstrate the design of each IBR will adhere to Ride-through requirements, as specified in Requirement R1.”
- Examples of evidence: dynamic simulations, studies, plant protection settings, and control settings design evaluation.

Operations (Performance-Based) Elements for Voltage and Frequency Ride-through

- Installing and implementing the settings in the field
- From R1, Measure 1: “Each Generator Owner shall retain evidence of actual disturbance monitoring (i.e., sequence of event recorder, dynamic disturbance recorder, and fault recorder) to demonstrate that the operation of each IBR did adhere to Ride-through requirements, as specified in Requirement R1.”



*BES IBRs

Commercial Operations Date (COD) on/before Effective Date

- ☐ 10/1/2026—100% of BES IBRs comply with R1, R2, & R3 design

COD after Effective Date

- ☐ Immediately comply with R1, R2, & R3 design by COD

BES IBRs (Regardless of COD)

- ☐ Comply with R1, R2, and R3 operations aspect
- ☐ Date depends on PRC-028-1 deadlines (when entity establishes DME equipment capabilities under PRC-028-1)
- ☐ 10/1/2027—Requirement R4 exemptions due

Non-BES IBRs (Category 2)

- ☐ 1/1/2027-100% of non-BES IBRs comply with R1, R2, & R3 design

Non-BES IBRs (Regardless of COD)

- ☐ Comply with R1, R2, and R3 operations aspect
- ☐ Date depends on PRC-028-1 deadlines (when entity establishes DME equipment capabilities under PRC-028-1)
- ☐ 10/1/2027—Requirement R4 exemptions due

**Upcoming Effective Date: October 1, 2026*



Effective Date	later of 1) the first day of the first calendar quarter that is twelve (12) months after the effective date of the applicable governmental authority's order approving the standard; or 2) the first day of the first calendar quarter that is twelve (12) months after the effective date of the applicable governmental authority's order approving Reliability Standard PRC-029-1	10/1/2026
Requirement No.	IP Verbiage	Compliance Date - BES IBR
All	initially comply with all requirements by the effective date of the standard	10/1/2026
		Compliance Date - applicable non-BES IBRs
R1 - R4	later of: (1) January 1, 2027; or (2) the effective date of the standard	1/1/2027



TPL-001-5 Implementation Dates

Effective Date	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
Requirement No.	IP Verbiage	Effective/Enforcement Date
R1	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R2	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R3	No changes from v4	
R4	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
R5	No changes from v4	
R6	No changes from v4	
R7	No changes from v4	
R8	No changes from v4	
Table 1	First day of first calendar quarter that is 36 months after the effective date of the order	7/1/2023
Table 1 CAPs for category P5 Events	First day of first calendar quarter that is 60 months after the effective date of the order	7/1/2025
Fully Enforceable Date	First day of first calendar quarter that is 108 months after the effective date of the order	7/1/2029



TPL-008-1 Implementation Dates

Effective Date		first day of first calendar quarter 12 months after the effective date	4/1/2026
Requirement		Implementation Plan	Compliance Date
R1	Compliant by	upon effective date	4/1/2026
R2	Compliant by	24 months after effective date	4/1/2028
R3	Compliant by	24 months after effective date	4/1/2028
R4	Compliant by	24 months after effective date	4/1/2028
R5	Compliant by	24 months after effective date	4/1/2028
R6	Compliant by	24 months after effective date	4/1/2028
R7	Compliant by	48 months after effective date	4/1/2030
R8	Compliant by	48 months after effective date	4/1/2030
R9	Compliant by	48 months after effective date	4/1/2030
R10	Compliant by	48 months after effective date	4/1/2030
R11	Compliant by	48 months after effective date	4/1/2030

Extreme Temperature Assessment	Initial Performance	No later than 48 months after effective date	4/1/2030
	Subsequent assessments	No later than 5 years following the first one	



On July 10, 2026, NERC submitted a [supplement](#) to its Wildfire Report filed May 1, 2026.

On July 16, 2026, NERC submitted a [petition for approval](#) of proposed Reliability Standard CIP-014-4.

On August 14, 2026, NERC submitted an [unaudited report](#) of NERC's budget-to-actual variance information for the second quarter 2026. This compliance filing is in accordance with FERC's January 16, 2013 Order, which approved a Settlement Agreement between the FERC Office of Enforcement and NERC, related to findings and recommendations arising out of its 2012 performance audit.



On July 16, 2026, FERC issued an [Order](#) directing NERC to develop and submit new or modified Reliability Standards addressing the reliability risks associated with the integration of computational loads into the Bulk-Power System. The Commission also directs NERC to develop revisions to its Rules of Procedure, including registry criteria for computational load entities. Both The Reliability Standards and Rules of Procedure revisions are due by December 31, 2026. Lastly, FERC directs NERC to submit an informational filing detailing its workplan regarding its next steps in the standards development process for additional Reliability Standards pertaining to computational load integration by March 1, 2027.

On August 10, 2026, FERC issued a [letter order](#) approving proposed Critical Infrastructure Protection Reliability Standard CIP-015-2.

On August 10, 2026, FERC issued a [letter order](#) approving proposed Reliability Standard EOP-004-5.



Upcoming Texas RE Events

Public

8/27/2026 – NSRF Meeting (Virtual Only)

9/16/2026 – Texas MRC, AGR&F, Board Meetings (Virtual Only)

9/17/2026 – NSRF Meeting (Hybrid)

All Texas RE outreach is posted to the [Texas RE calendar](#) on its website.



- [NERC Standards Webpage](#)
 - One-Stop-Shop Spreadsheet
 - Functional Applicability Spreadsheet
 - [Balloting and Commenting](#)
- [IBR Registration Initiative](#)
- [Modernization of Standards Processes and Procedures](#) (MSPP)
- [Large Loads Action Plan](#)

Questions?