

Standard Authorization Request Form

E-mail completed form to rsm@texasre.org

Texas RE to Complete
SAR No:

Title of Proposed Standard
Request Date

SAR Requester Information	SAR Type (<i>Check a box for each one that applies.</i>)
Name	<input type="checkbox"/> New Standard <input type="checkbox"/>
Primary Contact	<input type="checkbox"/> Revision to existing Standard <input type="checkbox"/> Revision to the Standard Development Process
Telephone	<input type="checkbox"/> Withdrawal of existing Standard <input type="checkbox"/>
Fax	<input type="checkbox"/> Variance to a NERC Standard (Indicate which one) <input type="checkbox"/>
E-mail	<input type="checkbox"/> Urgent Action <input type="checkbox"/>

Purpose (Describe what the standard action will achieve in support of bulk power system reliability.)
Industry Need (Provide a justification for the development or revision of the standard, including an assessment of the reliability and market interface impacts of implementing or not implementing the standard action.)
Brief Description (Provide a paragraph that describes the scope of this standard action.)

Detailed Description (Provide a description of the proposed project with sufficient details for the standard drafting team to execute the SAR.)

Reliability Functions

For a more detailed description of the Reliability Functions, please refer to [NERC Function Model V5](#)

The Standard will Apply to the Following Functions (Check box for each one that applies.)	
<input type="checkbox"/> Transmission Owner	<input type="checkbox"/> Transmission Service Provider
<input type="checkbox"/> Generator Owner	<input type="checkbox"/> Generator Operator
<input type="checkbox"/> Balancing Authority	<input type="checkbox"/> Interchange Authority
<input type="checkbox"/> Reliability Coordinator	<input type="checkbox"/> Purchasing-Selling Entity
<input type="checkbox"/> Resource Planner	<input type="checkbox"/> Load-Serving Entity
<input type="checkbox"/> Distribution Provider	<input type="checkbox"/> Planning Coordinator
<input type="checkbox"/> Transmission Planner	<input type="checkbox"/> Transmission Operator

Reliability and Market Interface Principles

Applicable Reliability Principles (Check box for all that apply.)	
<input type="checkbox"/>	1. Interconnected bulk power systems shall be planned and operated in a coordinated manner to perform reliably under normal and abnormal conditions as defined in the NERC Standards.
<input type="checkbox"/>	2. The frequency and voltage of interconnected bulk power systems shall be controlled within defined limits through the balancing of real and reactive power supply and demand.
<input type="checkbox"/>	3. Information necessary for the planning and operation of interconnected bulk power systems shall be made available to those entities responsible for planning and operating the systems reliably.
<input type="checkbox"/>	4. Plans for emergency operation and system restoration of interconnected bulk power systems shall be developed, coordinated, maintained and implemented.

<input type="checkbox"/>	5. Facilities for communication, monitoring and control shall be provided, used and maintained for the reliability of interconnected bulk power systems.
<input type="checkbox"/>	6. Personnel responsible for planning and operating interconnected bulk power systems shall be trained, qualified, and have the responsibility and authority to implement actions.
<input type="checkbox"/>	7. The security of the interconnected bulk power systems shall be assessed, monitored and maintained on a wide area basis.
<input type="checkbox"/>	8. Bulk power systems shall be protected from malicious physical or cyber attacks.
Does the proposed Standard comply with all of the following Market Interface Principles? (Select 'yes' or 'no' from the drop-down box.)	
1. A reliability standard shall not give any market participant an unfair competitive advantage. Yes	
2. A reliability standard shall neither mandate nor prohibit any specific market structure. Yes	
3. A reliability standard shall not preclude market solutions to achieving compliance with that standard. Yes	
4. A reliability standard shall not require the public disclosure of commercially sensitive information. All market participants shall have equal opportunity to access commercially non-sensitive information that is required for compliance with reliability standards. Yes	

Related Standards

Standard No.	Explanation

Related SARs

SAR ID	Explanation