

Modification Report

Standard Drafting Team's Responses to Comments

Comment Period: May 5 – June 6, 2019

Project SAR-011 Revisions to Regional Standard BAL-001-TRE-1

Introduction

The Electric Reliability Council of Texas (ERCOT) and Texas Reliability Entity, Inc. (Texas RE) collaborated to draft a Standard Authorization Request (SAR) proposing revision to Regional Standard BAL-001-TRE-1. The SAR proposes the following:

- Remove the governor deadband and droop setting requirements for steam turbines in a combined cycle train in Requirement R6; and
- Clarify the language in Requirements R9.3 and R10.3 to state that a unit's Primary Frequency Response performance during an FME may be excluded from the rolling average calculation "by the BA".

The standard drafting team has met and discussed the revisions to Regional Standard BAL-001-TRE-1 standard. The SDT posted the following documents for a 30-day public comment period.

- BAL-001-TRE-2 Draft Standard Redline to Last Approved
- BAL-001-TRE-2 Draft Reference Document Redline to Last Approved
- BAL-001-TRE-2 Draft Implementation Plan
- BAL-001-TRE-2 Summary of Changes

Summary of Comments

Texas RE conducted a comment period from May 6 – June 5, 2019. Texas RE received five responses from five individual commenters. The standard drafting team (SDT) appreciates industry's consideration of Project SAR-011 Revisions of Regional Standard BAL-001-TRE-1. The SDT did not make any changes to the Primary Frequency Response Reference Document or the Implementation plan.

Based on the comments received, the SDT made the following non-substantive change to the standard:

- Capitalized Regional Standard in the last paragraph of Section 5. Background.

Based on the comments received, the SDT made the following changes to the Summary of Changes document:

- Added "Removed Wind Powered Generator from the table" and the rationale.
 - Added "Revised 'Renewable (Non-Hydro)' to 'Variable Renewable (Non-Hydro)'" and rationale.
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