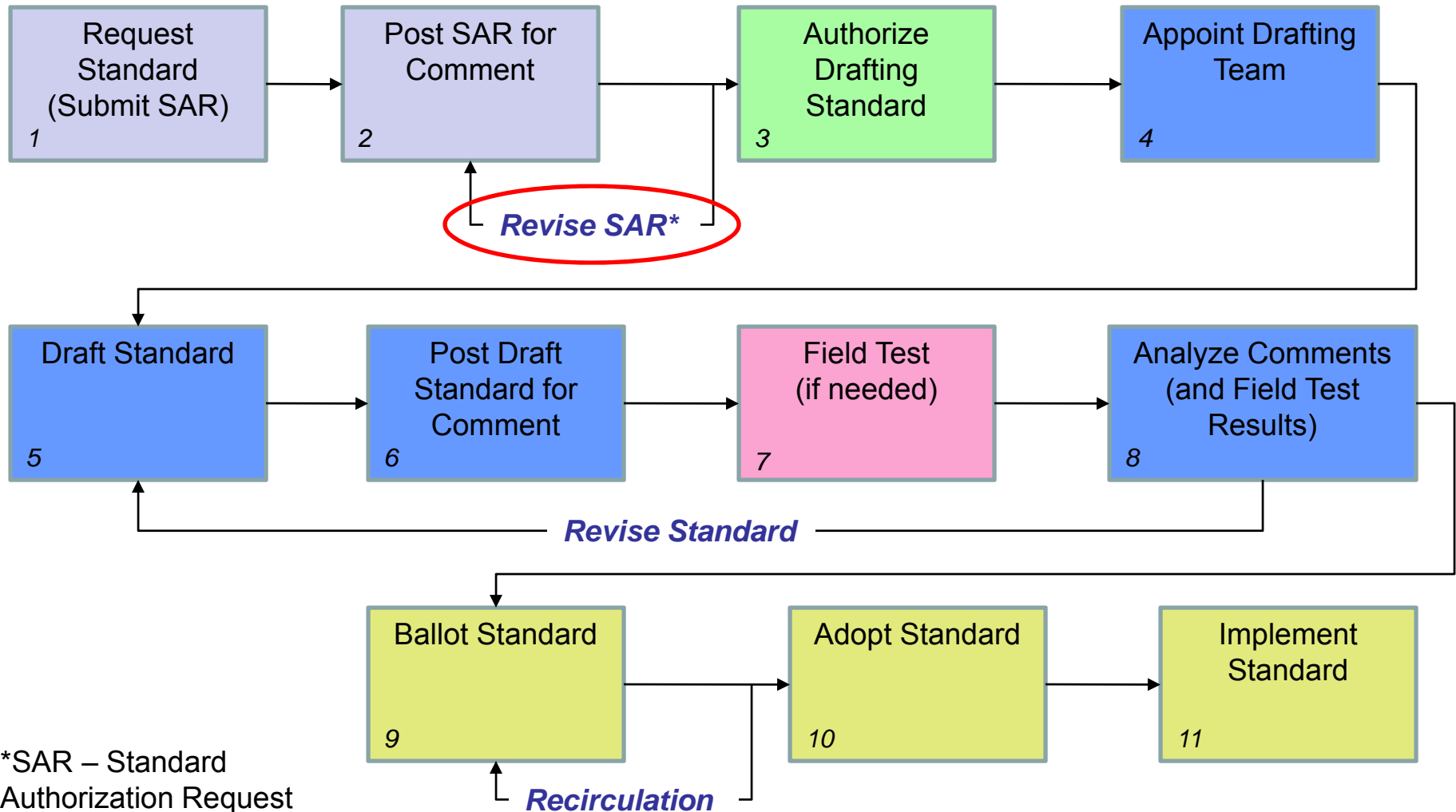




Disturbance and Sabotage Reporting

Judith A. James, Vice-Chair
Project 2009-01 SAR DT
Manager, Reliability Standards

NERC Standards Process Diagram – This team just finished revising the SAR



Purpose of Project 2009 - 01

- **Revise existing CIP-001-1 Sabotage Reporting and EOP-004-1 Disturbance Reporting**
- **Could be merged to eliminate redundancy**
- **Provide clarity on sabotage events**

Timeline to Date

- **SAR initiated April 2, 2009, sponsored by PJM**
- **NERC Standards Committee (NERC SC) approved draft SAR for initial posting for comment April 15, 2009**
- **Posted for 30 day comment period on April 22, 2009**
- **Team nominated and then approved by NERC SC June 4, 2009**
- **Team met July 21-22 and August 7 to draft response to comments**
- **Consideration of Comments posted August 13**
- **Final approval of SAR by NERC SC on September 3, 2009**

2009-01 Team Members

- **Ed Seddon, Orlando Utilities** **Chair**
- **Judith James, Texas RE** **Vice-Chair**
- **Patrick Brown, PJM**
- **Joseph DePoorter, Madison G & E**
- **Brandy Dunn, WAPA**
- **Brian Evans-Mongeon, Utility Services**
- **Brian Harrell, SERC**
- **Jimmy Hartmann, ERCOT ISO**
- **Tom Jones, Midwest ISO**
- **David McRee, Duke Energy Carolina**
- **Mark Mullen, Xcel**
- **Lewe Sessions, NextEra**
- **Raymond Tran, Ascendant Energy**
- **Drew Phillips, IESO Ontario**
- **Steve Crutchfield, NERC** **Coordinator**
- **Dave Taylor, NERC**

Comments Statistics

- **11 groups submitted comments**
- **29 individuals submitted comments**
- **All industry segments represented by commenters except #7 Large End-Use Customers**
- **Consideration of Comments (Team response) was posted on the NERC Web site August 13**

NERC Segments for Commenting and Voting

- 1. Transmission Owners**
- 2. Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs)**
- 3. Load-Serving Entities (LSEs)**
- 4. Transmission Dependent Utilities (TDUs)**
- 5. Electric Generators**
- 6. Brokers, Aggregators, and Marketers**
- 7. Large End-Use Customers**
- 8. Small End-Use Customers**
- 9. Regulators or Other Government Entities**
- 10. Regional Reliability Organizations (RROs) and Regional Entities (REs)**

Responses to Questions Posted for Comment

- **Do you agree that there is a reliability-related reason to support modifying CIP-001-1 and EOP-004-1?**
 - Commenters' Response: YES
- **Do you agree with the scope of the SAR?**
 - Commenters' Response: YES
- **Are you aware of any North American Energy Standards Board (NAESB) business practices that should be considered?**
 - Commenters' Response: NO
- **Do you agree with the functional applicability of existing CIP-001 and EOP-004?**
 - Commenters' Response: NO, add GO, TO, DP

Major Themes in Comments

- **Define sabotage**
- **One stop shopping for reporting of disturbances and sabotage---coordinate better with ESISAC-Electric Sector Information Sharing and Analysis Center**
- **Expand applicability of standard to appropriate functions (add GO, TO, DP)**
- **Merge the two standards if possible**
- **Consider other standards COM-003 Operating Personnel Communications Protocol, CIP-008 Incident Reporting and Response Planning, and TOP-005 Operational Reliability Information**

Next Steps

- **NERC is soliciting standard drafting team members through September 30**
- **After new team is approved, it will begin drafting the standard based on the approved final SAR**
- **Expect completion in 2012**

Questions?

Please visit us at:
www.texasre.org



You may also submit questions to information@texasre.org