

**May 7, 2009
9:30 a.m. – 11:10 a.m.**

7620 Metro Center Drive
Austin, Texas 78744
Room 168

Conference Call Information

Dial-in Number: 512-225-7282 | **Conference Code:** 2057

WebEx Information: N/A

Administrative

1. Introduction and Attendance

Rick Keetch welcomed the attendees to the meeting.

The attendees were as follows:

Name	Company	Segment	Present	Called-In
Nick Fehrenbach	City of Dallas	Cons-Comm.		
Paul Gabba	Dow Chemical	Cons-Ind.	X	
Danny Bivens (Proxy) Gary Torrent	Office Public Utility Counsel	Cons-Res.	X	
Brian Bartos	Bandera Electric Coop	Coop		
Richard McLeon	South Texas Electric Coop	Coop	X	
Darrell Scruggs	Calpine	Ind. Generator	X	
Billy Shaw	International Power America	Ind. Generator		
Jeremy Carpenter	Tenaska Power Services	Ind. PM	X	
Rick Keetch	Reliant Energy	Ind. PM	X	
Joel Firestone	Direct Energy	Ind. REP	X	
Tony Marsh	Texas Power	Ind. REP	X	
Paul Johnson	American Electric Power	IOU	X	
Michael Quinn	Oncor Electric Delivery	IOU	X	
Les Barrow	CPS Energy	Municipal	X	
Frank Owens	Texas Municipal Power Agency	Municipal		
Judith James	Texas RE	RE	X	
Sarah Hensley	Texas RE	RE	X	
Chris Humphreys	Texas RE	RE	X	
Jerry Ward	Luminant	IOU	X	
Sydney Niemeyer	NRG	Ind. Generator	X	
Matt Pawlowski	NextEra	Ind. Generator	X	
Robert Kelly	Brazos Electric Coop	Coop		X
Steve Myers	ERCOT	ISO	X	
Grady Drew	Austin Energy	Municipal	X	
Tom Foreman	LCRA	Coop	X	

Janis Cline	Austin Energy	Municipal	X	
Craig Schaub	Austin Energy	Municipal	X	
Jeanie Doty	Austin Energy	Municipal	X	

At least one representative from five of the seven segments is required to constitute a quorum. At this meeting, a quorum was achieved with a representative from all of the seven segments being present.

Antitrust Admonition

The Texas Regional Entity (Texas RE) Anti-Trust Admonition was displayed for the members. The attendees were reminded that it is both Texas RE and ERCOT policy to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition.

Disclaimer about public posting to Collage will be added.

Rick gave update on status of purchase of Reliant. Staying in same segment, if there are no objections, he'll continue as a member and chair until further notice. No objections.

Approval of Minutes

The draft minutes from the March RSC meeting were presented. There were no comments or changes suggested.

*Darrell Scruggs moved to approve the draft minutes. The motion was seconded by Richard McLeon. Motion **carried** by voice vote. The minutes were approved.*

Consent Agenda

SDT Participation Requirements – Judith reviewed Regional SDT guidelines and issues with participation. Currently there is nothing in the regional or NERC guidelines as to how to deal with nonparticipating members of teams. NERC is considering a “three strikes” rule where if members miss three consecutive meetings, they are off the team. Also suggesting no more than one person from a company may be a team member.

Jerry Ward also proposed that the standard drafting team be re-opened for nominations when the applicability of the SAR/Standard changes.

Since ROS accepts the roster, if a member doesn't meet the expectations then ROS can re-set the roster. Guidelines would be changed and re-posted on RSC web page.

RSC suggested posting a slide along with the guidelines – SDT attendance guidelines and expectations, along with existing SDT guidelines. Rick would like to have one more iteration of discussion at RSC in case anything else comes up. RSC would also like to include language specifying that drafting teams are always open to new members at the discretion of the SDT chair. Paul suggested sending expectations to new SDT members so they are aware.

Judith will prepare slide/document to be posted and present to RSC at next meeting.

RSC Discussions and Activities

2. BAL-001-TRE-01 – Sydney Niemeyer

Sydney Niemeyer gave an update on the progress of the BAL-001-TRE-01 standard and next steps. There was discussion on whether this standard would cause changes to the Protocols. Once the standard is passed, it would result in necessary changes to Protocols to remove duplicate requirements. Should the standard not be passed, the Protocols should be changed to match the standard requirements. There was also discussion about how during the TRE Workshop yesterday, FERC staff said that they are watching regional standard progress and products and if they see something good, it could become a benchmark for a continent-wide standard.

3. NERC Project 2006-08 Cyber Security Standards – Chris Humphreys

Judith James introduced Chris Humphreys who has been following the NERC Project 2006-08 Cyber Security Standards team. Chris presented proposed changes to the CIP-002 through CIP-009 standards. These changes were approved by the NERC BOT on May 6, 2009.

There were questions on which version of documentation to use. Chris said he would find out and follow up with the answer.

Texas RE is planning to hold another CIP workshop in September at Met Center.

Judith added that CIP-001 was recently opened as a NERC project, to update definition of sabotage, possibly expand applicability and merge with EOP-004. The NERC SAR is open for comment and SDT nominations are open through May 13. There's also the suggestion out there to merge CIP-002 with CIP-001 and audit those in the regularly scheduled audits. Question came up as to how PUC Substantive rule 25.28 relates to CIP-001. Subst. Rule is about having an emergency readiness plan and CIP-001 seems to be a part of it.

4. SAR-002 UFLS SDT Update – Brian Bartos

Judith provided an update on the UFLS standards at the NERC and regional levels. The continent-wide standard is out for a second round of comments. The regional team is meeting next week to draft comments on the continent-wide standard. Currently that standard is continent-wide and does not contain direction to regions to develop a regional standard. The regional team would look at the continent-wide standard and determine whether the ERCOT region can comply or if a regional variance is needed.

5. Board and other Updates – Judith James & Sarah Hensley

NERC BOT approved Provision to give ERCOT ¼ vote. The vote was unanimous, no discussion. The provision still has to be approved by FERC before implementation. Once FERC receives it, it will take about 3-4 months before approval. There was discussion that the RSC wouldn't mind having ERCOT go ahead and join the voting process or have them sit at the table. However, since it is a legal voting process, it has to be approved by FERC before implementation.

Texas RE March Board Update: Rick Keetch & Paul Johnson were confirmed as chair and vice chair. No other issues involving Standards.

LSE Joint Registration Update: The LSERWG met on April 30 to continue drafting language and negotiating the JRO for the NERC LSE function in the ERCOT region. Additional comments have been submitted and are being reviewed and the final JRO responsibility spreadsheet is being compiled. The JRO contractual language is being prepared, a draft will be sent to the LSERWG on May 8 for review and comment. The next meeting is tentatively scheduled for June 2.

6. *Tour of new Texas RE Office*

Paul Johnson joined Judith, Sarah, and Chris for lunch and a tour of Texas RE's new office.

7. *Meeting adjourned at approximately 11:10 a.m. Next meeting is June 3 at the Met Center in Room 206B.*

DRAFT