

**December 2, 2009
9:30 a.m. – 11:05 a.m.**

7620 Metro Center Drive
Austin, Texas 78744
Room 206B

Conference Call Information

Dial-in Number: 1-866-469-3239 | **Conference Code:** 351 942 870

WebEx Information: Meeting Number: 351 942 870 **Meeting Password:** Tre123!!

Administrative

1. Introduction and Attendance

Rick Keetch welcomed the attendees to the meeting.

The attendees were as follows:

Name	Company	Segment	Present	Called-In
Nick Fehrenbach	City of Dallas	Cons-Comm.	X	
Paul Gabba	Dow Chemical	Cons-Ind.		
Danny Bivens (proxy Gary Torrent)	Office Public Utility Counsel	Cons-Res.	X	
Brian Bartos	Bandera Electric Coop	Coop	X	
Richard McLeon	South Texas Electric Coop	Coop	X	
Billy Shaw	International Power America	Ind. Generator	X	
Jeremy Carpenter	Tenaska Power Services	Ind. PM	X	
Rick Keetch	Reliant Energy	Ind. PM	X	
Joel Firestone	Direct Energy	Ind. REP		
Tony Marsh	Texas Power	Ind. REP	X	
Paul Johnson	American Electric Power	IOU	X	
Michael Quinn	Oncor Electric Delivery	IOU		
Les Barrow	CPS Energy	Municipal		X
Frank Owens	Texas Municipal Power Agency	Municipal	X	
Steve Myers (proxy Laura Zotter)	ERCOT ISO	ISO	X	
Sarah Hensley	Texas RE	RE	X	
Lindley Ellisor	Texas RE	RE	X	
Susan Vincent	Texas RE	RE	X	
Bob Hinkle				X
Matthew Laudone				X
Matt Pawlowski	NextEra		X	
Tom Foreman	LCRA			X
Jerry Ward	Luminant		X	
Sam Francis	ONCOR		X	
Wes Williams	Bryan Texas Utilities		X	

Scott Etnoyer	FERC		X	
Chris Coulter	Calpine		X	
Barry Kremling	GVEC		X	
Jeanie Doty	Austin Energy		X	
Philip Amaya	MVEC		X	

At least one representative from six of the eight segments is required to constitute a quorum. At this meeting, a quorum was achieved with at least one representative from each of the eight segments being present.

Antitrust Admonition

The Texas Regional Entity (Texas RE) Antitrust Admonition was displayed for the members. The attendees were reminded that it is both Texas RE and ERCOT policy to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition.

Approval of Minutes

The draft minutes from the November RSC meeting were presented. There were no comments or changes suggested.

Billy Shaw moved to approve the draft minutes. The motion was seconded by Frank Owens. Motion **carried** by voice vote. The minutes were approved.

RSC Discussions and Activities

2. *Texas RE Board Update – Susan Vincent*

Susan Vincent, Director, Legal Affairs for Texas RE, provided an update on the progress of the Texas RE separation from ERCOT including the Bylaws and Member Representatives Committee (MRC).

She highlighted two changes that were made based on the Straw Membership Meeting held November 24: LCRA has been removed from the co-op authority they will be functionally registered and the new name will be Texas Reliability Entity, Inc.

The separation schedule is the same as presented at the Straw Membership Meeting: meeting with FERC for pre-filing meeting on Monday, December 7. Texas RE will present the bylaws, delegation agreement, the business plan and budget again to the board for a vote at their meeting on December 14. Currently Texas RE is working on determining formation directors, trying to use current Texas RE Directors as formation directors. If Board approves, the documents will be filed by NERC in Jan and then will file with FERC for approval. FERC should approve by March. There will be a 60-day transition period from the current Texas RE to the new Texas RE. Texas RE is looking for independent directors with no conflicts.

Jerry Ward commented that in the current and previous versions of Appendix C, ROS picked a drafting team and it was stated that anyone who volunteered to be on drafting team had to be accepted with a limit of one person per company. He wants to be sure that people are not excluded if they want to be on a drafting team. Regarding Protocol enforcement, he asked if since the current plan is for Texas RE to discontinue Protocol compliance after 2010, is there an interim set of rules that covers 2010. Susan Vincent replied that the PUC requires Texas

RE to finish out 2010. Texas RE has submitted updated rules and the current set proposed has clear deadlines but it has not yet been approved. The current Exhibit E discussed Texas RE doing Protocol compliance through 2010 and compensation for it.

3. RSC 2010 Update – Sarah Hensley

The 2010 elections are currently underway. The plan is to keep everyone that is currently participating involved. Need to decide final date for the January meeting, either the 6th or 7th. The Committee decided to wait and see when the TAC meeting will be scheduled and meet on the day they do not. See [RSC 2010 Update.pdf](#).

4. SAR-001 ERCOT ISO to Have ¼ Vote – Update on Tracking Site Status – Sarah Hensley

Sarah Hensley provided an update on the progress.

Bruce Wertz asked where are the ballots and nominations forms now?

Tony Marsh answered that the only way you would receive a ballot is if you are the voting member of your ballot.

5. SAR-002 UFLS Program – Update – Brian Bartos

The NERC UFLS drafting team has prepared the documents and submitted them to NERC. The plan is to post for a third round of comments: the clean draft, the implementation plan and the responses to the second round of comments. The idea is to compile and revise PRC-006, PRC-007 and PRC-008, incorporate them into PRC-006-1 and then propose retiring PRC-006, PRC-007 and PRC-008 in the implementation plan. The team hopes to post for ballot by late May or early June.

The regional effort is on hold and they are currently waiting on the NERC Team. After the first of the year the team will reconvene and address the third set of comments, look at the standard and officially determine if ERCOT should file for a regional variance. Brian Bartos explains that now is the time to decide if we want a regional variance. There were no questions.

6. SAR-003 BAL-001-TRE – Update – Pam Zdenek

Pam Zdenek provided an update on the status of the BAL-001-TRE drafting team, The drafting team met October 9 and November 19 and will meet December 16 and 17 and January 20. She gave an update on work accomplished to date as well as work to be done. The current plan is to present to the RSC for vote at their February 2010 meeting. See [6-BAL-001-TRE Update to RSC 12-02-09.pdf](#).

7. NERC Project 2007-06 System Protection Coordination – Sam Francis

Sam Francis of Oncor is a member of the NERC 2007-06 System Protection Coordination drafting team. He provided an update on the status of the drafting team's efforts. He

[Report on PRC Standards Development 12-02-09.pdf](#).

A comment was raised about the addition of definition of Protection System Maintenance Program and the definition of Protection System being changed, and Sam confirmed that once the standards is approved, the NERC glossary will change to reflect those changes.

8. *Update on NERC Standard Drafting Teams – Matt Pawlowski*

Matt Pawlowski of NextEra provided an update on current NERC projects that are coming up for comment or ballot in the near future. View presentation [Updates on NERC Standards Under Development.pdf](#).

9. *Meeting adjourned at approximately 11:05 a.m.*

Scott Etnoyer from FERC introduced himself and he will be sitting in on various meetings. If you have any questions please let him know, Nick Henery is turning over his responsibilities in Texas RE to him.

Next meeting is Thursday, January 7 at ERCOT Austin in Room 206B.

DRAFT